

South Durras Micro Grid Feasibility Discussion Forum #2



Record of Discussion

These design briefs developed within communities will contribute to SuRF project Milestone 5.4 High level concept and design for the eight communities

SOUTH DURRAS COMMUNITY HALL 10 MAY 2023

Presented by Hedda Ranson-Cooper (ANU), Warwick Crowfoot & Matt O'Neill (Essential Energy) and Matt O'Regan (ITP). Moderated by Phil Shorten (SHASA)

Introduction and Context

The first step of the forum was to introduce the purpose and process of the forum and recognise the group participating in the discussion.

The purpose being to provide information on the context and status of the SuRF Microgrid feasibility study so that those participating leave with a deeper understanding of Microgrids and have a chance to comment on the different aspects of design that are important to them.

The context was provided by way of a series of project fact sheets about the SuRF project.



Introduction and Context

Step One: The SuRF Project	3
and You! What should you know about SuRf before	Why SuRF study is important to Essential Energy
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What happens after SuRF finishes: Should the community be happy with their microgrid option, may be taken the business case study and feasibility study and pay by to the next round of Government funding and stars community consultation for implementation. Brigging Also and an analysis of the next round of Government funding and stars community consultation for implementation. Brigging Also and an analysis of the next round of Government funding and stars community consultation for implementation. Brigging Also and analysis of the next round of Government funding and stars community consultation for implementation. Brigging Also and analysis of the next round of Government funding and stars community consultation for implementation. Brigging Also and analysis of the next round of Government funding and stars community consultation for implementation. Brigging Also and analysis of the next round of Government funding and stars community consultation for implementation. Brigging Also and analysis of the next round of Government funding and stars community consultation for implementation. Brigging Also and analysis of the next round of Government funding and stars community consultation for implementation. Brigging Also and analysis of the next round of Government funding and stars community consultation for implementation. Brigging Also and analysis of the next round of Government funding and stars community consultation. Brigging Also and analysis of the next round of Governmentation. Brigging Also and analysis of the next round of Governmentation.<	

Design Objectives from Round 1 Community Discussion Group



Analysis of solar potential within the community

Analysis showing the potential generation available from rooftop solar and the time the microgrid could operate in islanded mode.



Moderator Notes...

The analysis suggests that battery offered in the microgrid design by the SuRF team will provide almost half (0.4) a day of electricity in islanded (switched off from main) during a main grid outage.

If the community was to restrict their usage by 50% then the islanded time could be extended to 1.2 days

Small Microgrid: Design brief offered from Rd 1 community discussion group

The design brief was informed by the outcomes from the Round 1 consultations held during the Spring of 2022.



Small Microgrid: High Level Design Concept

Technologies with technical specifications and costings compiled by the SuRF team for the small Microgrid were made available for comment.



Small Microgrid: High Level Design Concept

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Moderator Notes...

Large Microgrid: Design Brief offered from Rd 1 community discussion group.

The design brief was informed by the outcomes from the Round 1 consultations held during the Spring of 2022.



Moderator Notes...

Large Microgrid: High Level Design Concept

Technologies, Technical specifications and costings for the large Microgrid <u>were</u> <u>not developed</u> due to the lack of appropriate land being available for a solar farm

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CONCEPT	DESIGN COSTING REPORT					South Durras			
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Moderator Notes...

No large microgrid design was offered due to the absence of sufficient cleared land to accommodate a solar farm.

The SuRF team will produce alternative Microgrid and other options later that may be suitable for South Durras. These options will be informed by the design guidelines offered during both community forums (Round 1 & 2).

Questions, Suggestions/Guidelines

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Questions	Suggestions/Guidelines
If electric our/home battery incar storage T will it interfiere in migrogriat >	The project should so that xyz The microgrid should abc so that xyz
Do we shill got our feed in tariff ie 10 y kw	"Can the microgrid go where no clearing accus?" The planned are is extremely valuable unique habitat & will generate "opposition". ie dump"
Rather than sold faim (as not much space) put max solar on public buildings in south darmas. (if on existing roovers not an "eye soc")	LOCATE SOLAR FARM IN POWERLINE EASEMENT (MINOR ABJUSTMENTE TO MOUNTS TO ADJUST POK GRADIENT)
HOW ARE BATTERIES RECYCLED?	THAT HAPPENS TO THE BATTERY IN A BUSHFIRE?
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QUES	STION	RESPONSE FROM SuRF Project team
1.	If electric car/home battery in car storage increases, will it interfere in microgrid?	
2.	What is the diesel generator for the town about? Who will work it? Get petrol? Extra cost? (MG mudmap)	
3.	Do we still get our feed in tariff i.e. 10cents per kw?	
4. 5.	SHOULD BE - extendable/expandable SO THAT initial investment can continue to support a growing community	
6.	Rather than solar farm (as not much space), can we put more solar on public buildings in south durras? (if on existing rooves not an "eye sore")?	
7.	How are batteries recycled? How long does the battery last?	
8.	How is a microgrid preferable to a home storage battery?	
9.	How much would it cost each household?	5
10.	What is the difference between a community battery and a microgrid?	
11.	How do we incentivise as many people as possible to get solar and small scale wind power/tidal/pedal power etc?	
12.	Have we considered a wind turbine?	
13.	What happens to the battery in a bushfire?	
14.	I got a government subsidy to purchase a home battery. Why was this given as I've never heard anymore on this	
15.	Can we break up the infrastructure to "batteries on poles" etc so no big fenced battery to avoid clearing. Or put it in an existing cleared area otherwise we may not want the microgrid!	
16.	What is the difference between a community battery and a microgrid?	
17.	Do we still get our feed in tariff i.e. 10cents per kw?	

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18.	Can the microgrid go where no clearing occurs?	

SUGGESTIONS/GUIDELINES

The project should ... abc ... so that ... xyz The microgrid should ... abc ... so that ... xyz

DESIGN GUIDELINE	RESPONSE FROM SuRF Project team
Locate solar farm in powerline easement (minor adjustments to mounts to adjust for gradient)	
The planned area is extremely valuable unique habitat and will generate "opposition" i.e. <i>Preferred space would be a</i> dump area is degraded or under transmission lines etc	
Solar farm on football field	

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FERSION ONLY **APPENDIX**

APPENDIX A: SINGLE SITE Type 1 MG Mudmap



APPENDIX B: SMALL Type 2 MG Mudmap



APPENDIX C: LARGE Type 3 MG Mudmap



ACKNOWLEDGEMENTS

The SuRF project team consists of: The Australian National University, SHASA, Zepben and Essential Energy.



The SuRF team would like to thank ITP for their valuable analysis and concept design insights.

The SuRF project team would like to acknowledge and thank the members of the South Durras community who gave their time, provided their insights and support for this important Microgrid feasibility work

Geoff Bartram Wayne Montgomery Noel Tait Mike Reynolds Peter Nicholson

The SuRF project team acknowledges that we meet at various locations across the traditional lands of the Yuin People. We pay our respects to the Elders, past, present and future.

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